

Modelling the continuous calcination of CaCO_3 under CFB oxy-fuel conditions

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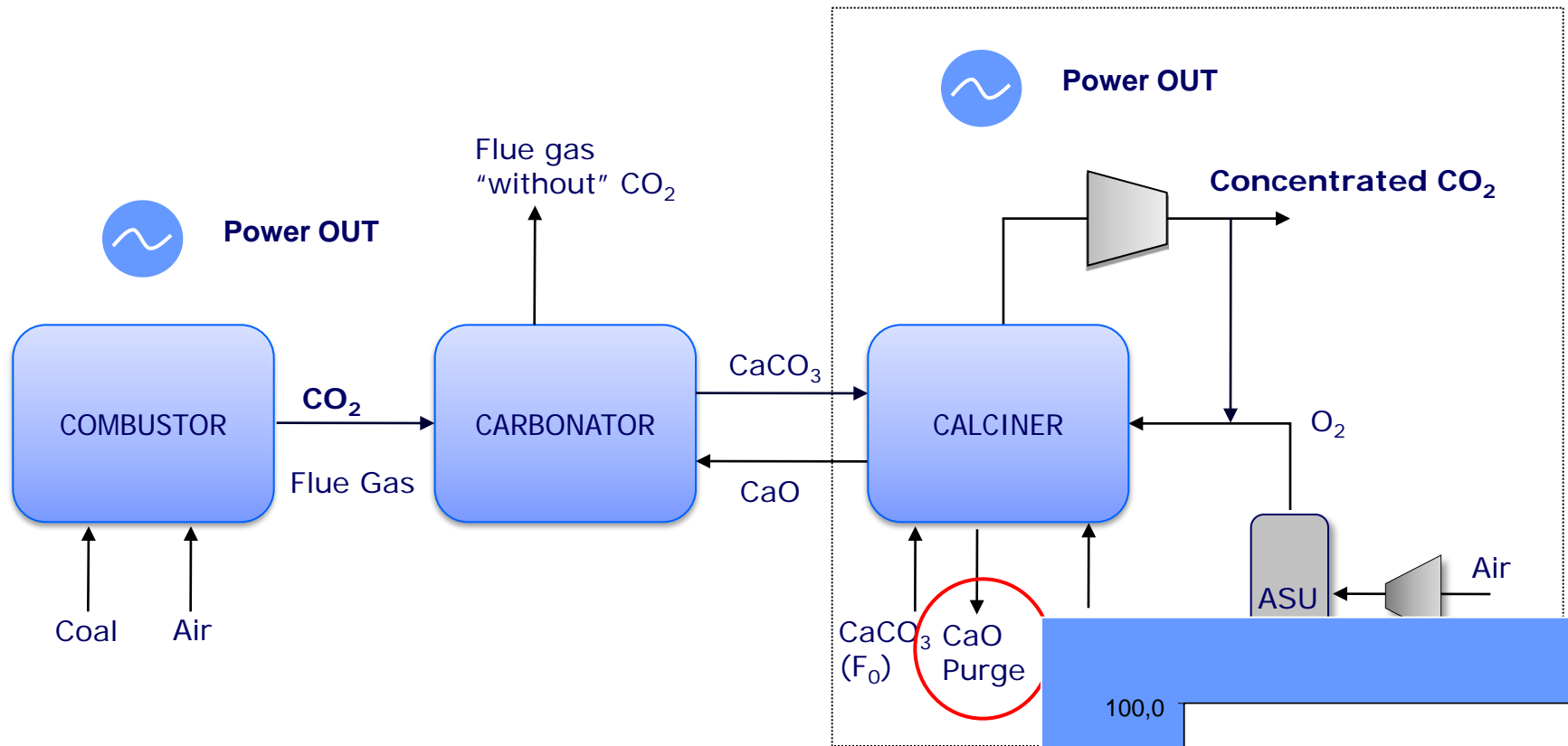
Workshop on CFB oxycombustion

27-28 of June, Ottawa, Canada

Modeling the continuous calcination of CaCO_3 under CFB oxy-fuel combustion

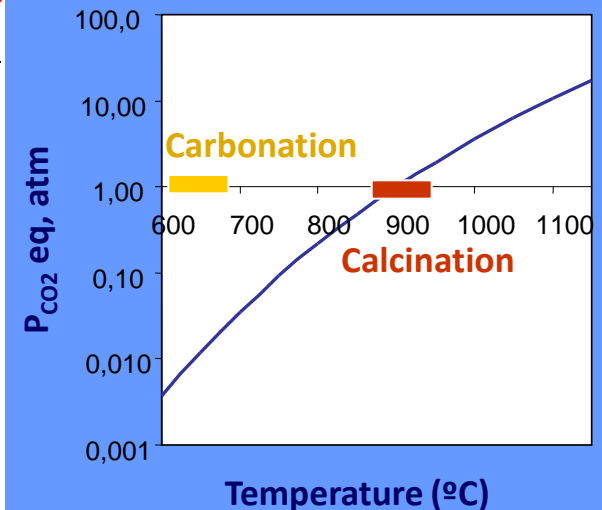
- **Motivation of this work**
 - Ca-looping for post-combustion CO_2 capture with Oxy-fired CFB calciner
- **Preliminar modelling work of calciner:**
 - Particle model
 - Reactor model

Postcombustion Ca-looping



Some advantages of Ca-looping:

- Low energy penalty
- Purge of CaO: synergies with cement industry
- Pre-treatment of flue gas no needed (SO₂ co-capture)



Next steps in Ca-looping development: 1.7 MWt pilot plant



Next steps: 1.7 MWt pilot plant

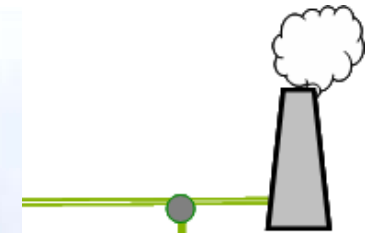
CFB L

Removable cooling
bayonet tubes to char
heat extraction in react

Calciner operating u
air or oxy-combust
conditions

O₂ and CO₂ tanks a
gas mixer, to chan
oxy-combustion ra

Calcine
independ



onnet
g tubes

as velocities similar to
those found in CFB
complete instrumentation
temperature, pressure,
solid samples)



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**FP7 “CaOling” Project:
Development of postcombustion CO₂ capture
with CaO in a large testing facility:
www.caoling.eu**



Main objective:

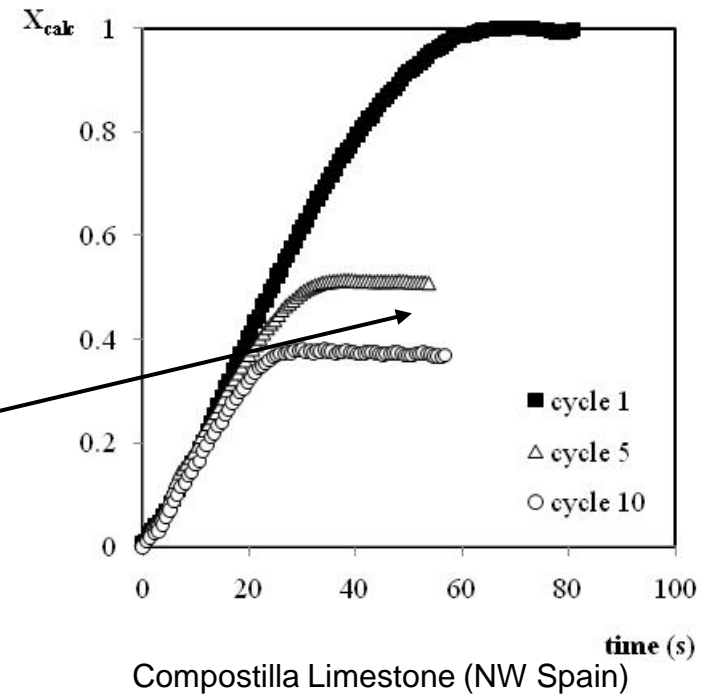
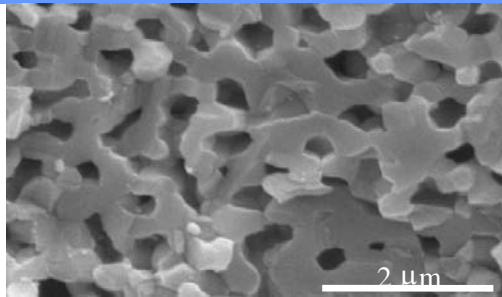
To advance in the experimental validation of the carbonate looping cycle (at a 1.7 MWt scale range) and demonstrate that this is a low cost, highly energy efficient CO₂ capture technology, suitable for retrofitting coal combustion power plants

Operation will start in September 2011

- **Motivation of this work**
 - Ca-looping for post-combustion CO_2 capture: description of the process
 - Status of the technology
- **Preliminar modelling of the calciner:**
 - Particle model of highly cycled CaO particles
 - Reactor model

Particle calcination model

For typical Ca-looping particles (average $d_p \sim 90 \mu\text{m}$ and open pore structures):
homogeneous reaction models at particle level



$$\frac{dX_{calci}}{dt} = k_c \cdot (1 - X_{calci})^{2/3} \cdot (C_{eq} - C_{CO_2})$$

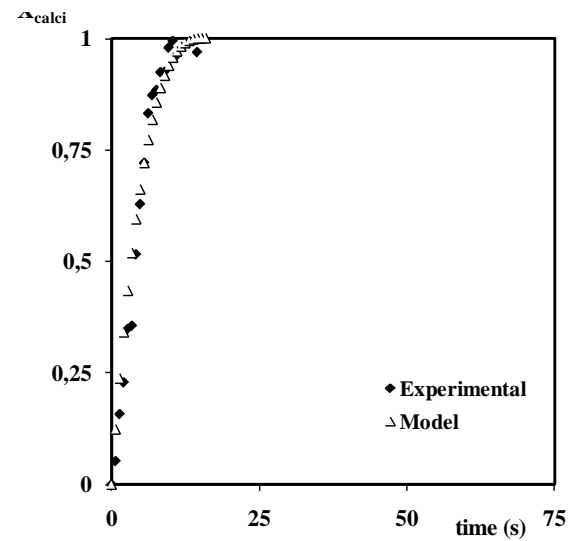
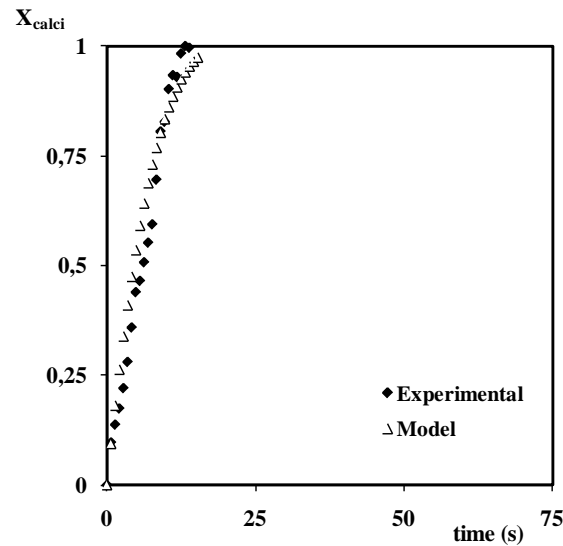
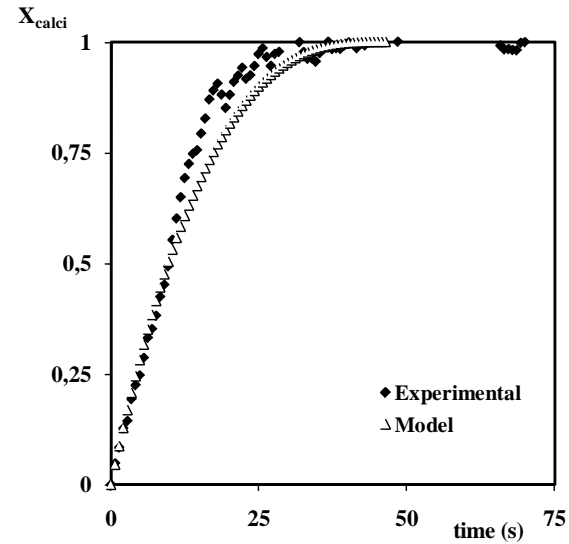
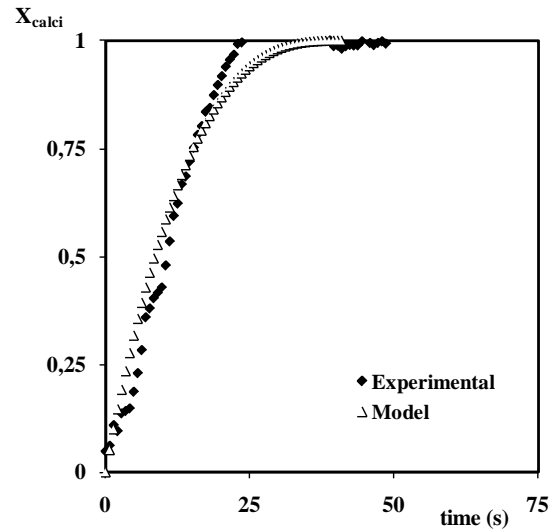
Fang et al *E&F* 2009

$$X_{calci,N} = \frac{\text{moles of } CO_2 \text{ released}}{\text{moles of } CaO \cdot X_{N-1}}$$

$$X_N = \frac{1}{k \cdot N + \frac{1}{(1 - X_r)}} + X_r$$

Grasa et al *I&EC* 2006

Particle calcination model vs TG experimental data

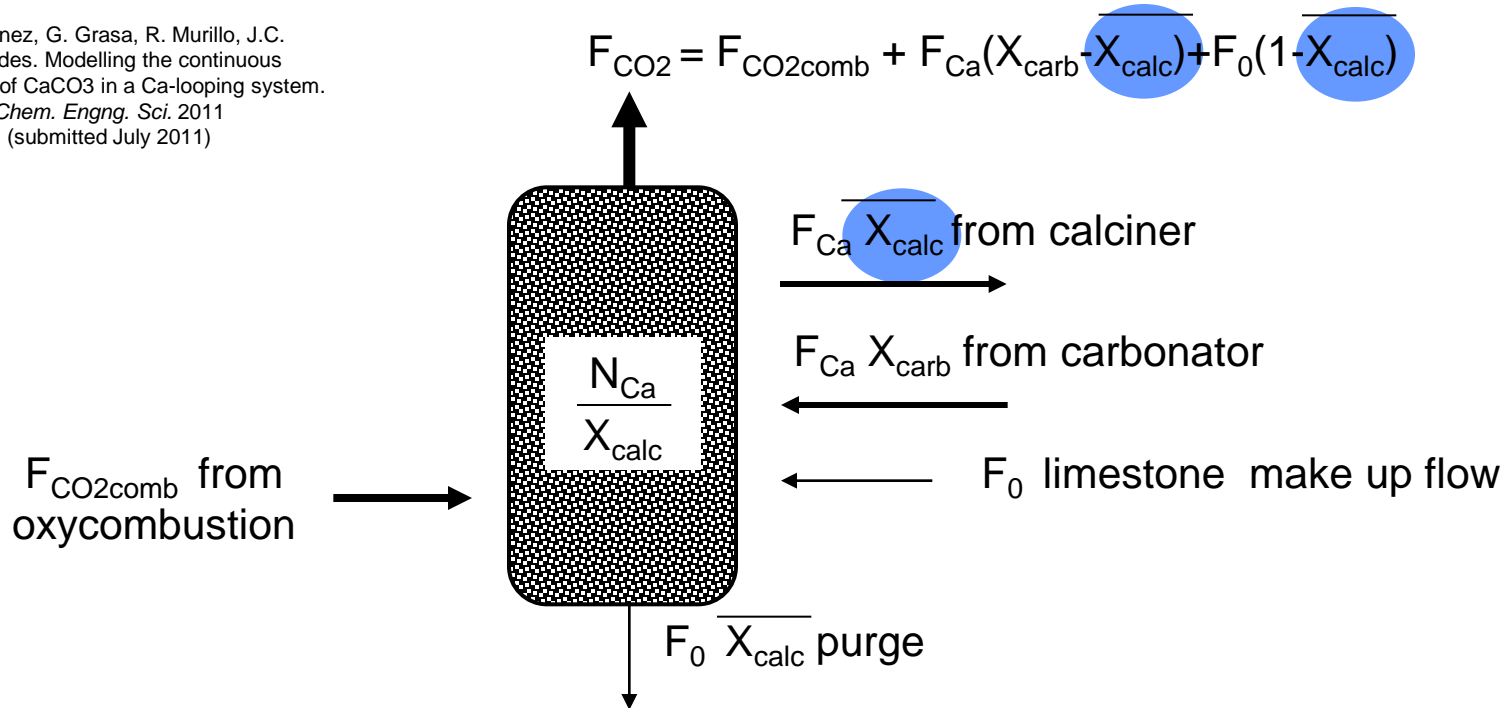


Compostilla Limestone (NW Spain) dp 75-125 micron, cycle 5 (left) and 10 (right) at 910°C: (top) 75 kPa of CO_2 partial pressure, (bottom) 25 kPa of CO_2 partial pressure

- **Motivation of this work**
 - Ca-looping for post-combustion CO_2 capture: description of the process
 - Status of the technology
- **Preliminar modelling of the calciner:**
 - Particle model
 - Reactor model
 - ***Initial assumptions for calciner reactor:***
 - Instantaneous and perfect mixing of the solids (known inventory of material N_{CaO} , solid circulation rate F_{CaO} and make up flow F_0)
 - Plug flow for the gas phase

Modelling the continuous calcination of CaCO₃

I. Martínez, G. Grasa, R. Murillo, J.C. Abanades. Modelling the continuous calcination of CaCO₃ in a Ca-looping system. *Chem. Engng. Sci.* 2011 (submitted July 2011)



Time for total calcination

$$t^* = \frac{3}{k_c \cdot (C_{eq} - C_{CO_2})}$$

Fraction of particles not totally calcined

$$f_{calc} = 1 - \exp\left(-t^* / \tau\right)$$

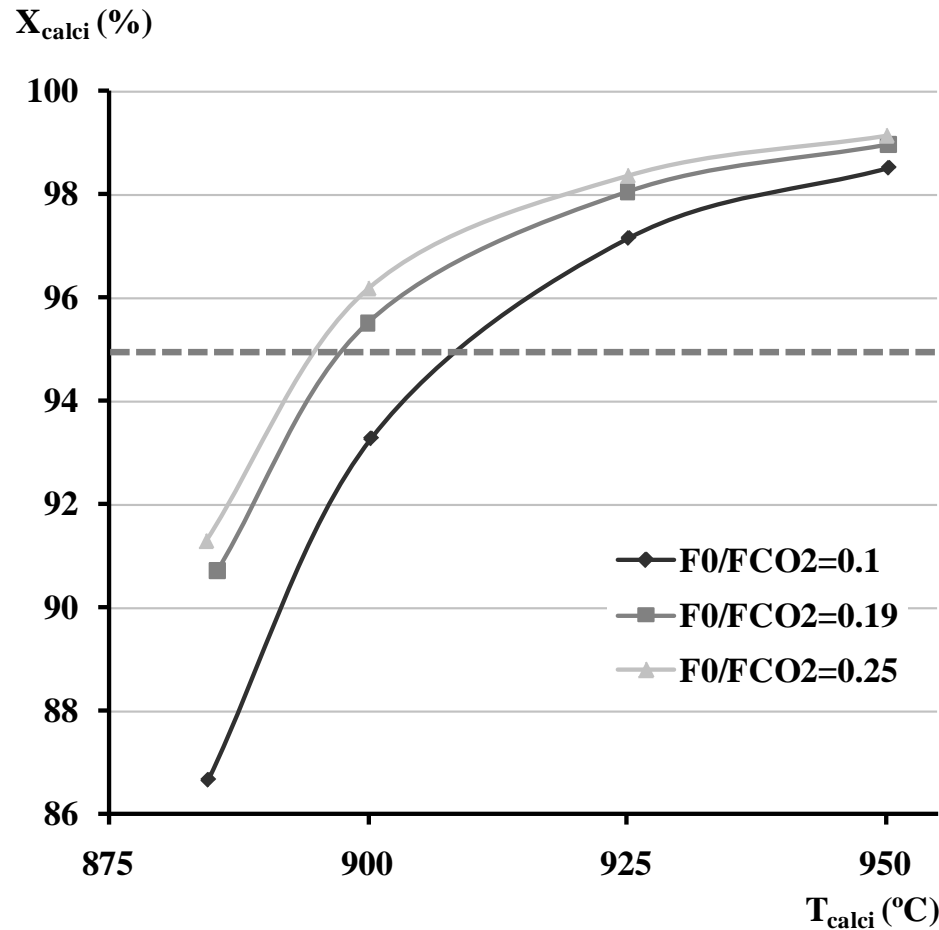
Average solid residence time

$$\tau = \frac{N_{Ca}}{F_0 + F_{Ca}}$$

Average calcination conversion

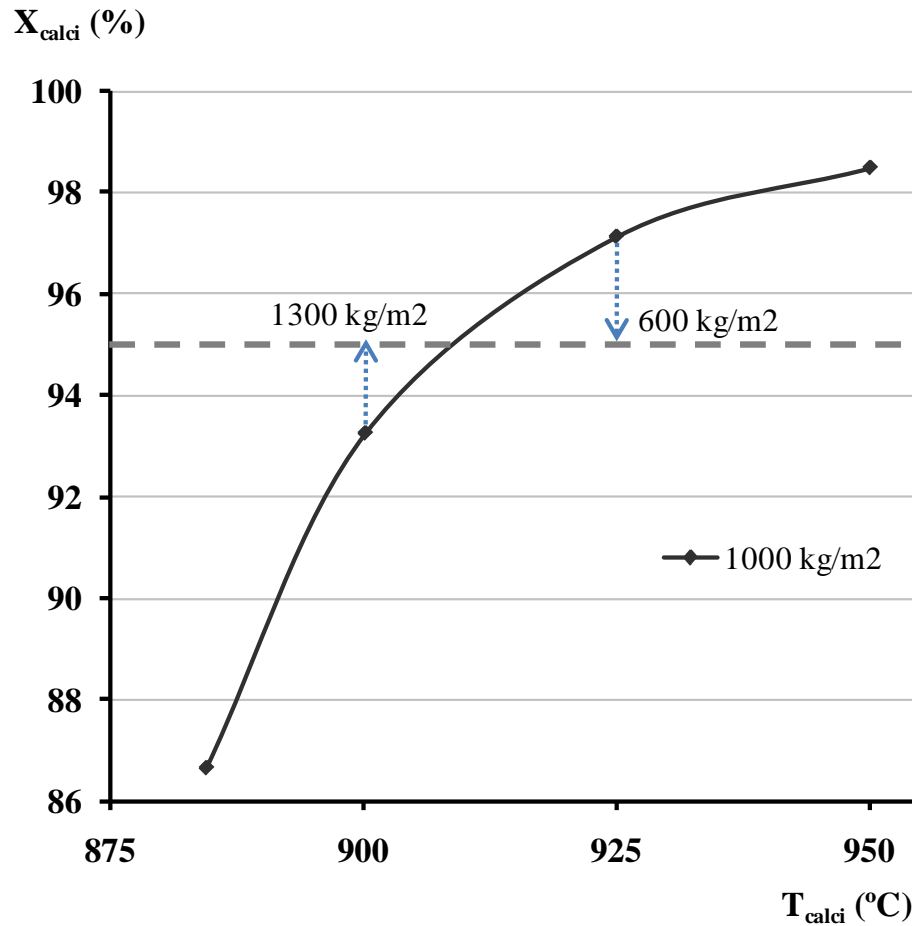
$$\overline{X_{calc}} = f_{calc} \cdot \overline{X_{t \leq t^*}} + (1 - f_{calc})$$

Modelling the continuous calcination of CaCO_3



Average calcination conversion achieved for a solid inventory of 1000 kg/m², for different calcination temperatures and modifying the ratio F_0/FCO_2 make up. $PCO_2=0.7$ atm

Modelling the continuous calcination of CaCO_3



Average calcination conversion achieved for a solid inventory of 1000 kg/m², for different calcination temperatures and effect of two different inventories. $\text{PCO}_2=0.7$ atm, $F_0/\text{FCO}_2=0.1$

Conclusions/Remarks

- Postcombustion Calcium Looping is a rapidly developing technology, successfully characterized at small pilot plant scale, at least in Canada, Spain and Germany .
- An experimental facility has been built in La Pereda Power Plant (Spain) aiming to validate Calcium Looping technology in the 1.7 MWs size (entering operation in September 2011).
- Calcination of particles in the calciner of a Ca-looping system is facilitated by small particle sizes, low carbonate conversions and open pore structures
- A simple reactor model for calcination (CSTR for solids and PF for gas), integrating available kinetic experimental data, anticipates very high calcination efficiencies (>95%) at temperatures between 900-920°C with bed inventories around 1000 kg/m²
- The imminent validation of results in oxy-CFB reactors coupled with a CFB carbonator at the MW scale, will be a major step in the development and scaling up of Ca-looping technology for postcombustion CO₂ capture.

Extras (por si acaso)

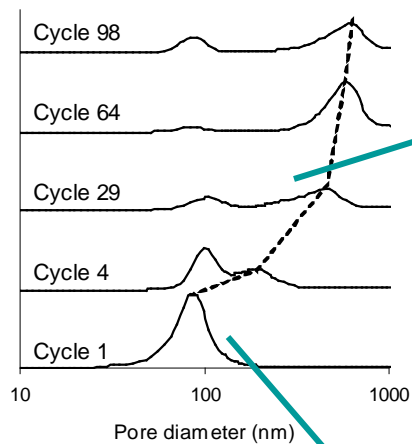
Textural evolution of CaO during cycling

Pore size evolution

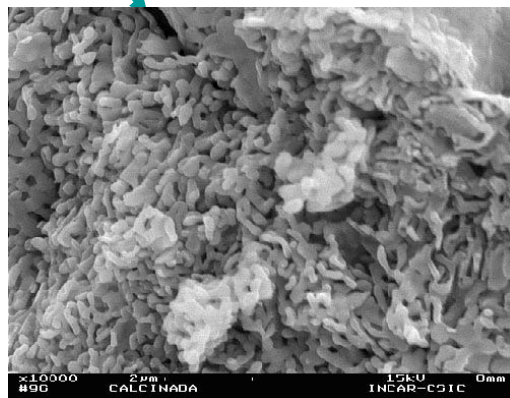
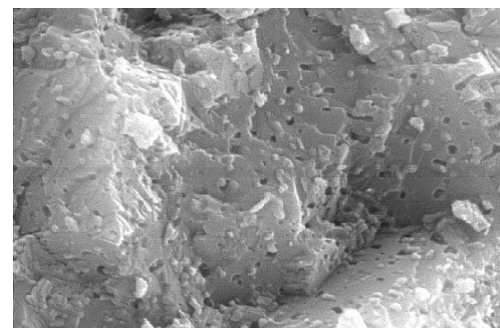
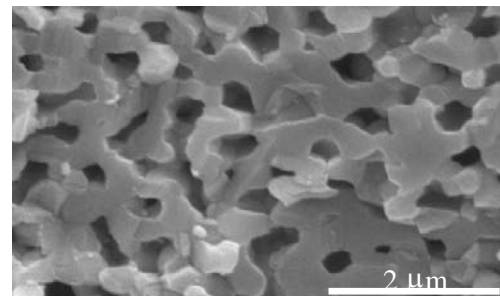
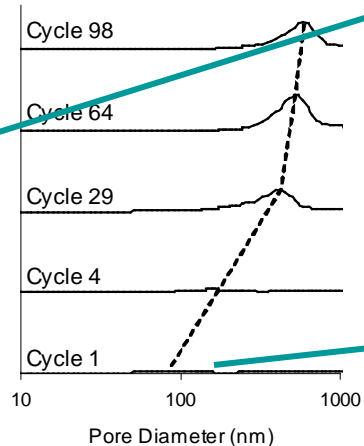
Calcined

Carbonated

Differential Volume
($\text{mL g}^{-1} \text{mL}^{-1}$)



Differential Volume
($\text{mL g}^{-1} \text{mL}^{-1}$)



D. Alvarez, J. Carlos Abanades, Determination of the critical product layer thickness in the reaction of CaO with CO₂ *Ind. Eng. Chem. Res.* 5608-5615, **2005**
Pore size and shape effect on the recarbonation performance of calcium oxide submitted to repeated calcination/recarbonation cycles.
D. Alvarez, JC Abanades, *Energy and Fuels* 19, 270-278 **2005**

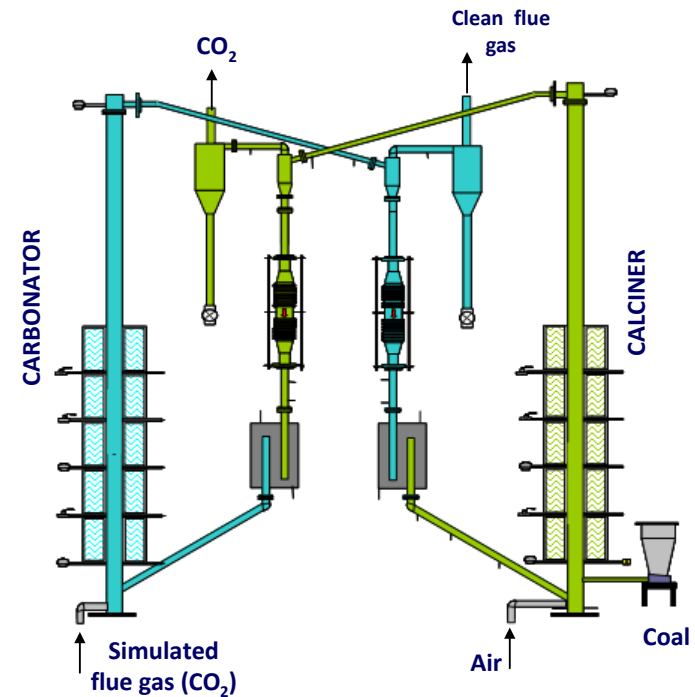
Small pilot-plant facility: Description

Small pilot plant at INCAR-CSIC (30 kWt)



**Carbonator
reactor**

Two interconnected circulating fluidized beds



Main features:

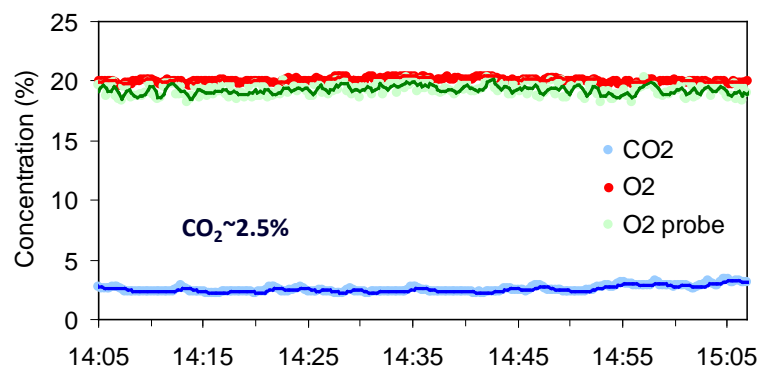
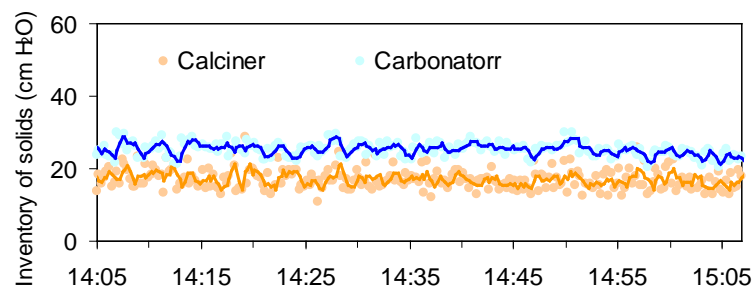
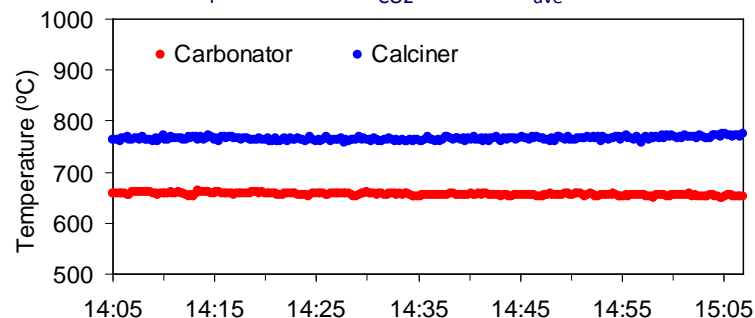
- Two CFB reactors (Height~6.5 m, diameter=100 mm)
- Electrically heated
- Measurement port (temperature, pressure, gas composition)
- Solid circulation measurements
- Solid samples characterization (TG analysis, C/S analyzer)

Small pilot-plant facility: Experimental results

Steady state:

Defined as the situation where carbonator and calciner temperature, pressure drops, inlet gas flows and outlet gas concentration remain constant for a period of time of at least 10-20 minutes.

$$Q_T = 19 \text{ m}^3/\text{h}, v_{\text{CO}_2} = 0.12, X_{\text{ave}} = 0.08$$



Some measured experimental parameters:

- Average carbonation temperature
- Inventory of solids
- Inlet CO₂ concentration and total flow
- Outlet CO₂ concentration
- Carbonate content of entering and exiting solids
- Average CO₂ carrying capacity of solids
- Solid circulation rates

Main achievements:

- Has completed 450 h of operation
- Max. CO₂ capture efficiency: 97 %
- Absorption capacity up to 7 molCO₂/m²s)

Post-combustion CO₂ capture using carbonate looping

CO₂ mass balance in the system

CO₂ reacting with
CaO in the bed

=

CO₂ removed from
the gas phase

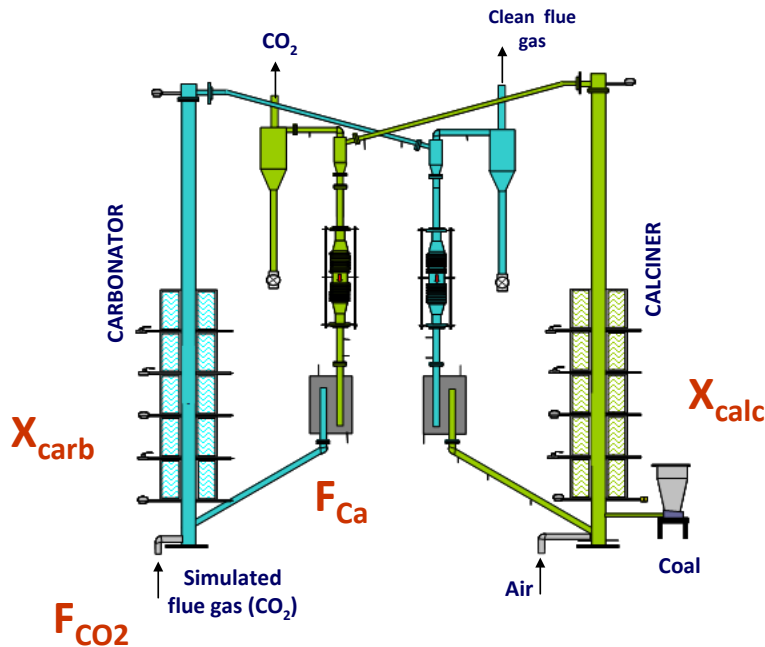
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CaCO₃ formed in the
circulating stream of CaO

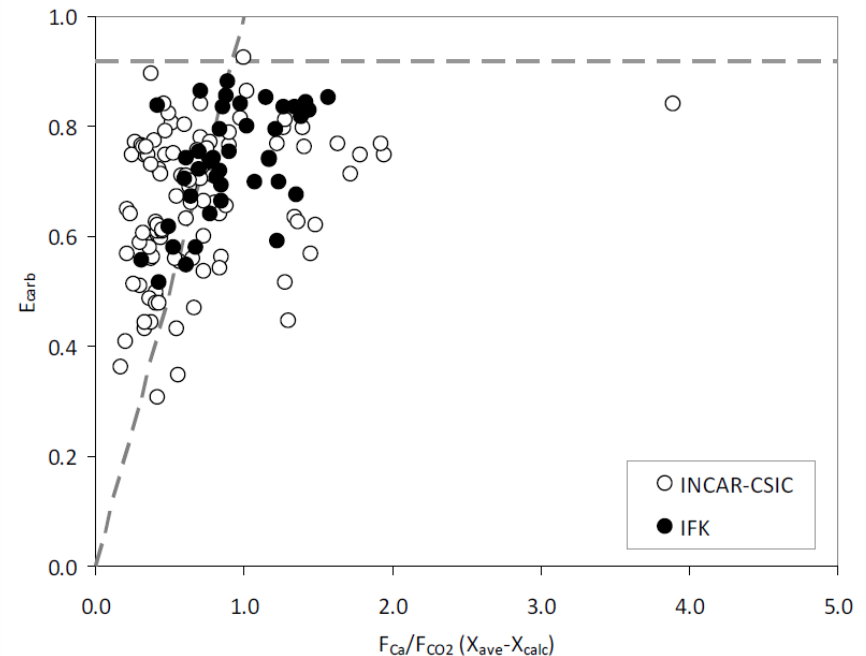
$$\left(\text{CaCO}_3 \text{ formed in the circulating stream of CaO} \right) = F_{\text{Ca}} (X_{\text{carb}} - X_{\text{calc}})$$

$$F_{\text{CO}_2} E_{\text{carb}} \leq F_{\text{Ca}} (X_{\text{ave}} - X_{\text{calc}})$$

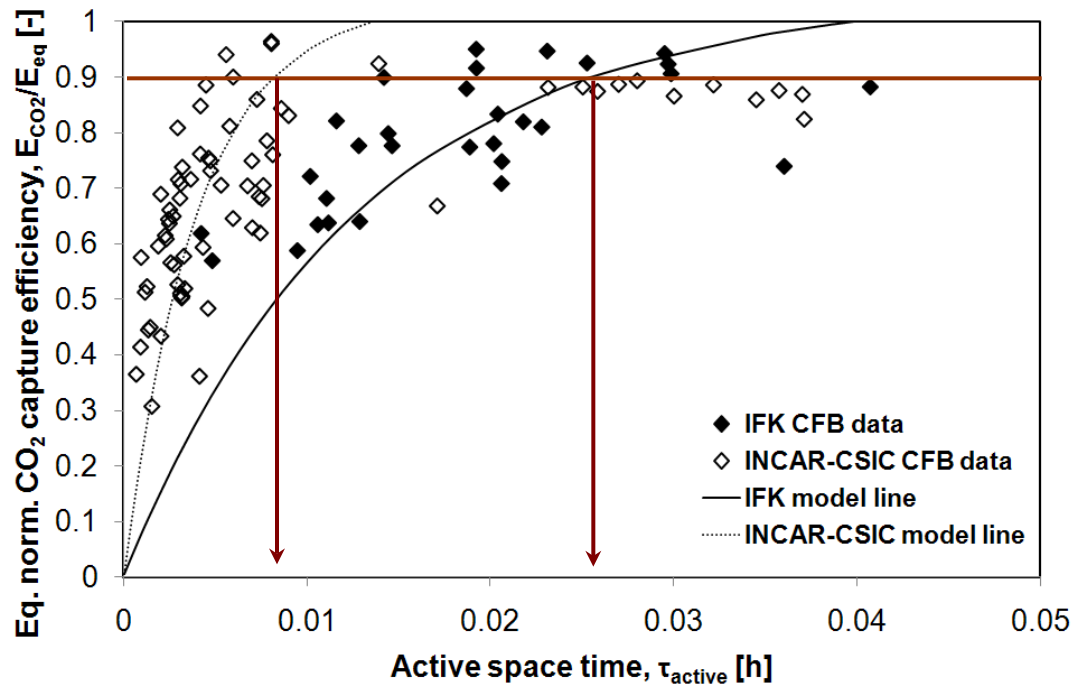
Experimental measurement



Supply of active flow of CaO



Model validation in two experimental facilities: IFK and CSIC



$$E_{carb} \equiv \frac{N_{Ca} f_a \phi k_s X_{ave} (f_{CO_2} - f_e)}{\tau_{active} \phi k_s (f_{CO_2} - f_e) F_{CO_2}}$$

Active space time

$$\tau_{active} = \frac{N_{CaO}}{F_{CO_2}} f_a X_{ave}$$

Critical active space time at which

$$E_{CO_2}/E_{eq} > 90\%:$$

Experimental data:

Inlet CO₂ Vol. % = 11.4 for IFK & 16.5 for INCAR-CSIC

$T_{carb} = 634-660$ °C, $X_{max,ave} = 0.08-0.23$

Main differences between both series of experimental and calculated data

- Different inlet CO₂ concentration (11.4% IFK, 16.5% INCAR)
- Different limestone (IFK limestone less reactive, $k_s = 0.20 s^{-1}$)